



Desorber Trial – RWE Littlebrook Power Station





Background

- Littlebrook part of RWEEnpower group
- Oil fired power station (Peak loading)
- Located by River Thames, Dartford Crossing
- 3 x 685MW GE Turbines
- Only 2 turbines in operation, 1 turbine mothballed
- Supported by 6 Olympus GT's
- CJC prospect as units already installed elsewhere within group
- Turbine engineer contacted in October



System Details

- Hydraulic turbine control unit – No.2 turbine
- Unit filled with FRHF Castrol Anvol PE 46 (phosphate ester)
- System volume 1600 litres
- Integrated vacuum & filter unit for water removal, acid and particle control

System Problems

- Water ingress, particularly under certain start-up conditions
- Particle carryover from filter bags (Fullers earth)
- In-line filter blocking
- High usage of FRHF - £2500/barrel



CLEAN OIL
BRIGHT IDEAS

www.cjc.dk

Hydraulic Turbine Control Filtration Unit



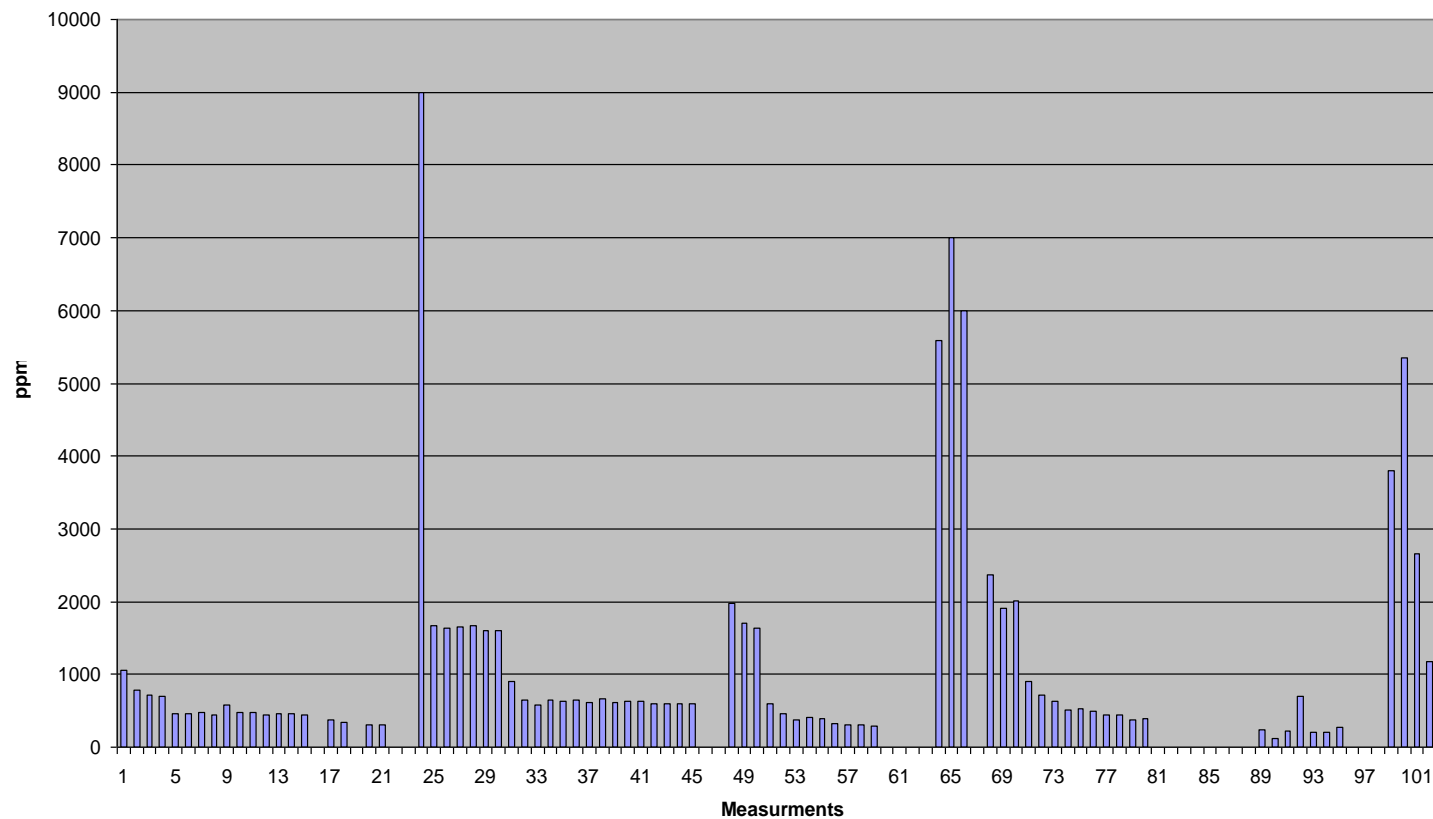


Trial Details

- Following discussions – Desorber D30 recommended
 - Also details given on CJC ion exchange unit
- No previous experience with Desorber / FRHF
- Unit connected towards end Oct 2008
- Instant water removal – 1300 ppm to 400 ppm
- Some problems with tripping – due to station voltage fluctuations
- Desorber runs alongside vacuum unit, not instead of
- Unit does not run 24/7 – water levels vary, but Desorber controls to acceptable level
- Station also hiring HDU 27/54 unit to supplement filtration
 - Set up not ideal as cannot run at same time a Desorber



Water Content - No.2 Turbine





Conclusions

- Desorber D30 considered a success by station
 - Water content maintained to acceptable levels
 - Considerable savings in usage of expensive oil to be achieved
- RWE Littlebrook placed orders Dec 2008 for
 - Desorber D30 hire unit @ £13750
 - Desorber D30 with voltage control @ £16530
 - Ion Exchange HDU 2*27/54 with voltage control @ £8645
- Future
 - Advise Littlebrook to achieve optimum installation
 - Lever success into other power stations